



Redispatch Events on the Federal System

This document provides information about BPAT redispatch as outlined in the 2008 Rate Case Settlement, Paragraph 11(c)(1) and 18CFR 37.6 (j)(2).

July FY2008 Events

Date	Start Time	End Time	Flowgate	MW Requested	Redispatch Type	INC Source	INC MWH	INC Cost \$/mwh	DEC Source	DEC MWH	DEC Cost \$/mwh	Reason for Redispatch	Monthly Average Net Cost by Flow Gate
10-Jul	HE20	HE21	Columbia injection	100	Attachment M	John Day			Grand Coulee			Columbia injection exceeded levels 1 and 2	
12-Jul	HE15	HE24	Columbia injection		Attachment M	John Day, The Dalles, Lower Snake Plants			Grand Coulee			Columbia injection exceeded levels 1 and 3	
12-Jul	HE18	HE19	South of Allston	200	Pilot	John Day, The Dalles			Grand Coulee			South of Allston OTC exceeded	
17-Jul	HE11	HE12	Columbia injection	100	Attachment M	John Day, the Dalles			Chief Joseph			Columbia injection exceeded levels 1 and 2	

Month Total \$338,524
FY2008 Year to Date \$585,751

July FY2008 Events Summary by Flowgate

Flowgate	Max Cost,	Min Cost, \$/mwh	Average Cost, \$/mwh
Paul-Allston			
So of Allston	\$100.00	\$100.00	\$100.00
No of Hanford			
No of John Day			
Malin			
RATS			
LaGrande			
Cross Cas. N.			
PSANI			
Col Injection	\$99.76	\$58.00	\$98.00

Maximum and minimum costs are calculated as follows:

1. For each event $(I^*J - L^*M)/\text{total MWH of INC}$
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 $(I^*J - L^*M)$ and divide by the total MWH of INC