



# Redispatch Events on the Federal System

This document provides information about BPAT redispatch as outlined in the 2010 Rate Case Settlement, Attachment M.

## February FY 2010 Events

Date	Start Time	End Time	Flowgate	MWH Requested	Redispatch Type	INC Source	INC MWH	INC Cost \$/mwh	DEC Source	DEC MWH	DEC Cost \$/mwh	Reason for Redispatch	Monthly Average Net Cost by Flow Gate
2/1-2/5	100	2400	LaGrande	344	Discretionary							La Grande outage	
2/22-3/1	100	2400	Malin Hilltop	3,896	Discretionary							Malin Hilltop outage	

**Month Total  
FY 2010 Year to Date**

## February FY 2010 Events Summary by Flowgate

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Paul-Allston			
So of Allston			
No of Hanford			
No of John Day			
Malin			
RATS			
LaGrande	\$3.23	\$1.81	\$2.26
Malin Hilltop	\$5.77	\$1.81	\$3.18
PSANI			

Maximum and minimum costs are calculated as follows:

1. For each event  $(I * J - L * M) / \text{total MWH of INC}$
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1  $(I * J - L * M)$  and divide by the total MWH of INC

## Curtailement Events on the Federal System

### February 2010 Curtailement Events

Date	Start Time	End Time	Impacted Flowgate	MW's Curtailed, MW	Curtailement Reason
No curtailment events					