



Redispatch Events on the Federal System

This document provides information about BPAT redispatch as outlined in the 2008 Rate Case Settlement, Paragraph 11(c)(1) and 18CFR 37.6 (j)(2).

April FY2009 Events

Date	Start Time	End Time	Flowgate	MWh Requested	Redispatch Type	INC Source	INC MWH	INC Cost \$/mwh	DEC Source	DEC MWH	DEC Cost \$/mwh	Reason for Redispatch	Monthly Average Net Cost by Flow Gate
3/2/2009	1400	2400	LaGrande	921	Transmission Purchase							LaGrande Outage	
3/3/2009	100	2400	LaGrande	3,322	Transmission Purchase							LaGrande Outage	
3/4/2009	100	2400	LaGrande	4,379	Transmission Purchase							LaGrande Outage	
3/5/2009	100	2400	LaGrande	2,176	Transmission Purchase							LaGrande Outage	
3/6/2009	100	2400	LaGrande	2,240	Transmission Purchase							LaGrande Outage	
3/7/2009	100	2400	LaGrande	2,036	Transmission Purchase							LaGrande Outage	
3/8/2009	100	2400	LaGrande	1,071	Transmission Purchase							LaGrande Outage	
3/9/2009	100	2400	LaGrande	490	Transmission Purchase							LaGrande Outage	
3/10/2009	100	2400	LaGrande	3,437	Transmission Purchase							LaGrande Outage	
3/11/2009	100	2400	LaGrande	4,296	Transmission Purchase							LaGrande Outage	
3/12/2009	100	2400	LaGrande	2,266	Transmission Purchase							LaGrande Outage	
3/13/2009	100	2400	LaGrande	2,832	Transmission Purchase							LaGrande Outage	
3/14/2009	100	2400	LaGrande	31	Transmission Purchase							LaGrande Outage	
3/29/2009	100	2400	LaGrande	26	Transmission Purchase							LaGrande Outage	
4/1/2009	1030	1200	PSANI	150	PSANI							No. Intertie South to North Forecast Limit below the BCTC Entitlement	
4/3/2009	1000	1100	PSANI	25	PSANI							No. Intertie South to North Forecast Limit below the BCTC Entitlement	
4/13/2009	1700	1900	PSANI	300	PSANI							No. Intertie South to North Forecast Limit below the BCTC Entitlement	



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4/13/2009	2000	2100	PSANI	100	PSANI							No. Intertie South to North Forecast Limit below the BCTC Entitlement	
4/22/2009	2000	2100	PSANI	50	PSANI							No. Intertie South to North Forecast Limit below the BCTC Entitlement	
4/23/2009	700	800	PSANI	60	PSANI							No. Intertie South to North Forecast Limit below the BCTC Entitlement	
4/23/2009	1800	1900	PSANI	75	PSANI							No. Intertie South to North Forecast Limit below the BCTC Entitlement	

Month Total \$ 161,394.73
FY2009 Year to Date **\$434,691**

Month FY2008 Events Summary by Flowgate

Flowgate	Max Cost,	Min Cost, \$/mwh	Average Cost, \$/mwh
Paul-Allston			
So of Allston			
No of Hanford			
No of John Day			
Malin			
RATS			
LaGrande	\$4.26	\$1.58	\$44.30
Cross Cas. N.			
PSANI	\$41.65	\$41.65	\$41.65

Maximum and minimum costs are calculated as follows:

1. For each event $(I \cdot J - L \cdot M) / \text{total MWH of INC}$
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 $(I \cdot J - L \cdot M)$ and divide by the total MWH of INC

Curtailment Events on the Federal System

April 2009 Curtailment Events

Date	Start Time	End Time	Impacted Flowgate	MW's Curtailed, MW	Curtailment Reason
4/2/2009	22	29	No. of Hanford	300	Exceeded Standard Operating Limit.
4/2/2009	118	125	No. of Hanford	150	Exceeded Standard Operating Limit.
4/2/2009	212	222	No. of Hanford	375	Exceeded Standard Operating Limit.
4/2/2009	512	520	No. of Hanford	250	Exceeded Standard Operating Limit.
4/2/2009	2210	2218	No. of Hanford	250	Exceeded Standard Operating Limit.
4/2/2009	2308	2318	No. of Hanford	400	Exceeded Standard Operating Limit.
4/3/2009	9	20	No. of Hanford	500	Exceeded Standard Operating Limit.
4/3/2009	112	115	No. of Hanford	175	Exceeded Standard Operating Limit.
4/3/2009	211	217	No. of Hanford	175	Exceeded Standard Operating Limit.
4/3/2009	257	305	No. of Hanford	175	Exceeded Standard Operating Limit.
4/22/2009	1935	2000	No. Intertie	50	Late Schedule.
4/23/2009	1700	1800	No. Intertie	1	Inadequate Redispatch.