



Redispatch Events on the Federal System

This document provides information about BPAT redispatch as outlined in the 2008 Rate Case Settlement, Paragraph 11(c)(1) and 18CFR 37.6 (j)(2).

September FY2009 Events

Date	Start Time	End Time	Flowgate	MW Requested	Redispatch Type	INC Source	INC MWH	INC Cost \$/mwh	DEC Source	DEC MWH	DEC Cost \$/mwh	Reason for Redispatch	Monthly Average Net Cost by Flow Gate
9/3/2009	1531	1600	Paul-Allston	200	NT Firm	John Day & The Dalles	93		Grand Coulee	93		Over OTC at Paul-Allston	
9/2 - 9/30/2009			LaGrande	23,318								LaGrande Outage	
9/2-9/25/2009			LaGrande	10,038								LaGrande Outage	

Month Total **\$100,602**
 FY2009 Year to Date **\$558,087**

September FY2009 Events Summary by Flowgate

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Paul-Allston	\$47.17	\$47.17	\$47.17
So of Allston			
No of Hanford			
No of John Day			
Malin			
RATS			
LaGrande	\$4.00	\$1.58	\$2.88
Cross Cas. N.			
PSANI			

Maximum and minimum costs are calculated as follows:

1. For each event $(I \cdot J - L \cdot M) / \text{total MWH of INC}$
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 $(I \cdot J - L \cdot M)$ and divide by the total MWH of INC

Curtailement Events on the Federal System

September 2009 Curtailement Events

Date	Start Time	End Time	Impacted Flowgate	MW's Curtailed, MW	Curtailement Reason
3-Sep	1512	1600	Paul-Allston	350	Exceeded OTC at Paul-Allston