



Redispatch Events on the Federal System

This document provides information about BPAT redispatch as outlined in the 2008 Rate Case Settlement, Paragraph 11(c)(1) and 18CFR 37.6 (j)(2).

August FY2009 Events

Date	Start Time	End Time	Flowgate	MW Requested	Redispatch Type	INC Source	INC MWH	INC Cost \$/mwh	DEC Source	DEC MWH	DEC Cost \$/mwh	Reason for Redispatch	Monthly Average Net Cost by Flow Gate
8/2/2009	1710	1800	Tri-Cities	30	Emergency	Ice Harbor	25		Grand Coulee	25		Tri-Cities Local Problem	
8/2/2009	1900	2100	Tri-Cities	10	Emergency	Ice Harbor	11		Grand Coulee	11		Tri-Cities Local Problem	

August Total **\$354.00**
FY2009 Year to Date **\$457,485**

August FY2009 Events Summary by Flowgate

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Paul-Allston			
So of Allston			
No of Hanford			
No of John Day			
Malin			
RATS			
LaGrande			
Tri-Cities	\$9.83	\$9.83	\$9.83
Cross Cas. N.			
PSANI			

Maximum and minimum costs are calculated as follows:

1. For each event $(I * J - L * M) / \text{total MWH of INC}$
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 $(I * J - L * M)$ and divide by the total MWH of INC

Curtailed Events on the Federal System

August 2009 Curtailment Events

Date	Start Time	End Time	Impacted Flowgate	MW's Curtailed, MW	Curtailed Reason
					No Curtailments August 2009