

Transmission Customer Forum 26

ATC Update

September 22, 2009



2011 ATC Base Case Update

- Reduction of TTC on Cross Cascades North and Cross Cascades South.
- 1,200 MW of NOS 08 PTSA's incorporated with start date before October 2011.
 - Generation mainly added in John Day area.
- Up to 950 MW load increase in Northwest:
 - Puget Sound Region: 450-500 MW
 - 200MW in Mid-C Area
 - Small growth in Portland area
- COI upgrade completed in 2011
- Addition of AMM on South of Allston
 - ATC Methodology Margin (AMM) and *De Minimis* Impact Dead-Band Version 9 has been posted on ATC Methodology web page to reflect change.
- Queue is being evaluated and potential offers will be made October – November timeframe



NERC ATC Standards

- Waiting for FERC approval.
 - Likely one year to implement after FERC approval.
- FY 2010 Key Transmission Target
- Working on getting resources for compliance project
- Seven 7 subprojects:
 1. Select ATC Methodology for each Posted Path
 2. Develop Transmission Model for Firm AFC and ATC Calculations
 3. Develop Transmission Model for Non-Firm AFC and ATC Calculations
 4. Include adjacent TP Impacts into AFC Calculations
 5. ATC Implementation Document
 6. Transmission Reliability Margin (TRM)
 7. Data Repository

