

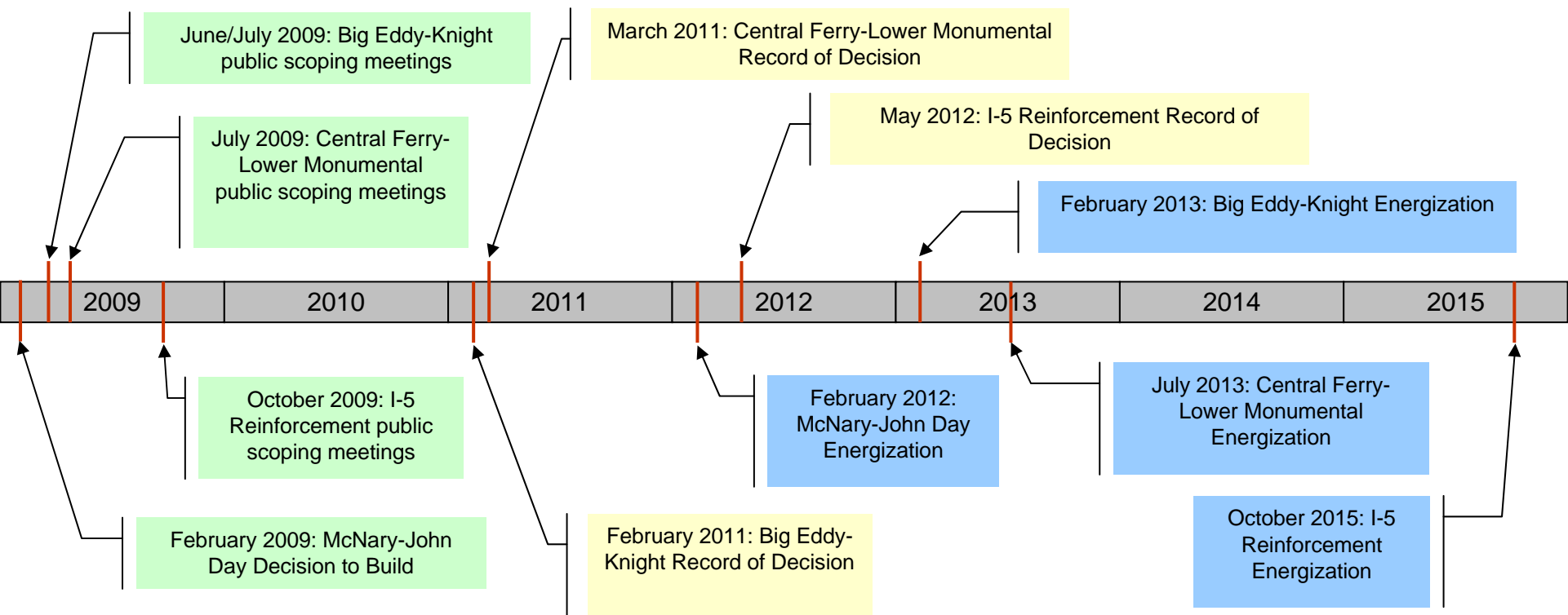
Transmission Customer Forum 26

Network Open Season 2009 Updates

September 22, 2009



2008 Network Open Season Project Timeline For Projects Under Construction or in NEPA



2009 NOS Results

- 34 Signed PTSAs for 1,553 MW
- BPA issued 82 PTSAs to 24 customers for 4,857 MW
- Of the 1,553 MW of signed PTSAs, 108 MW were for NT service and the 1,445 was for PTP service.
- Of the signed PTSAs, we believe that 923 MW are for service to wind (approximately 60%).
- The average TSR duration of signed PTSAs was 8 years.
- 48 PTSAs for a total of 3,304 MW were NOT executed.
- 66% of customers signed 42% of the PTSAs for 32% of the eligible MW
- As part of the 2009 NOS, 9 TSRs for 431 MW chose to “opt-out” of the NOS process.
- There are already 24 TSRs for 1,151 MWs in the pending queue that appear to be eligible for NOS 2010. At least a portion of them appear to be replacements for PTSAs that were not signed in 2009 NOS. Some of these came in immediately after the NOS 2009 window closed on June 30th.



Network Open Season Flowgate Impacts

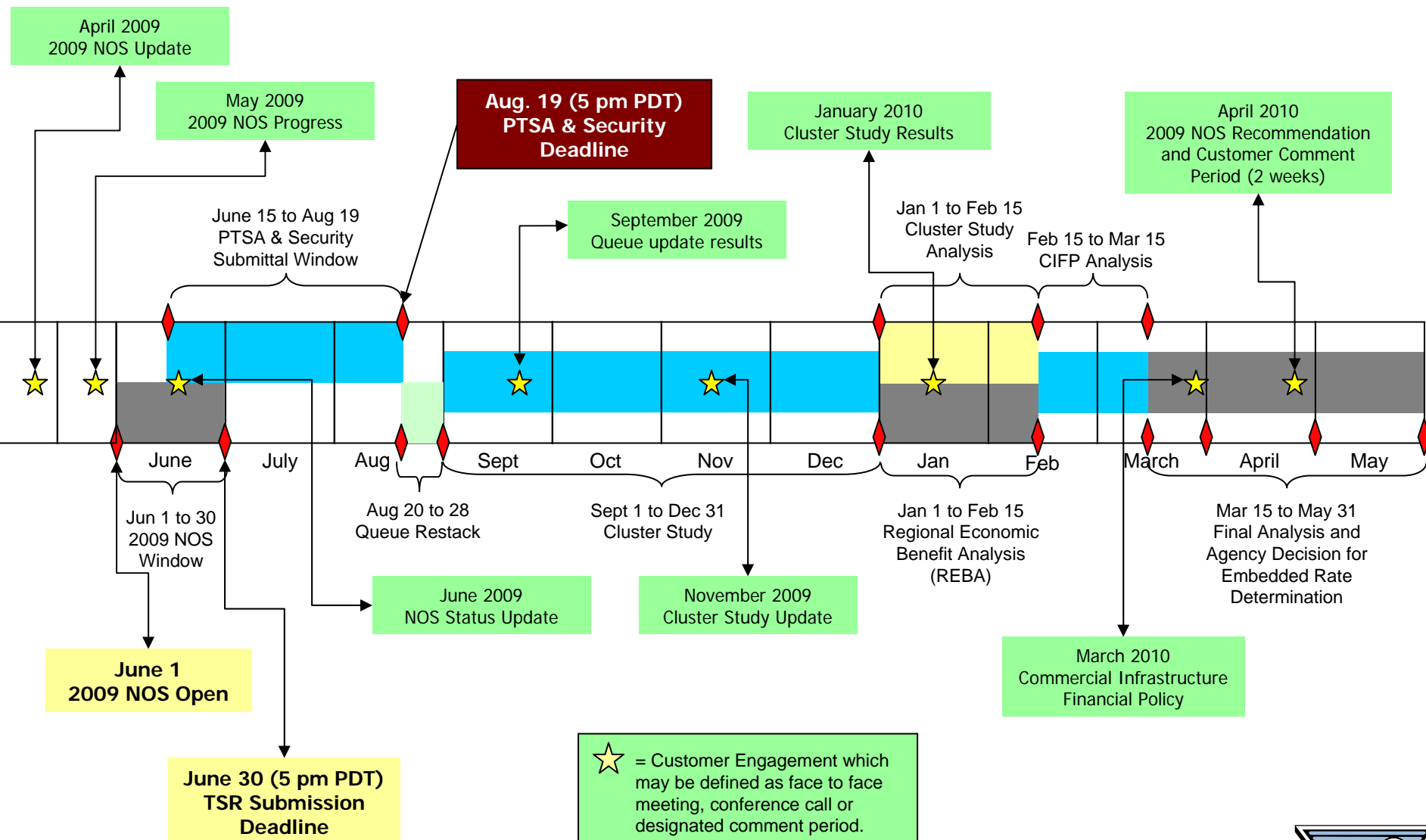
Total NOS PTSA	MW	SOA	CCN	CCS	MEL	NOH	NJD	PA	RP	WOM	WOS
34	1553*	68	369	310	13	127	181	39	57	199	248

*Positive Impacts across each Flowgate (includes De Minimis) for TSRs with a signed and secured 2009 NOS PTSA

KEY	<ul style="list-style-type: none"> •SOA: South of Allston •CCN: Cross Cascades North •CCS: Cross Cascades South •MEL: Monroe-Echo Lake •NOH: North of Hanford 	<ul style="list-style-type: none"> •NJD: North of John Day •PA: Paul-Allston •RP: Raver-Paul •WOM: West of McNary •WOS: West of Slatt
-----	--	--



2009 Network Open Season Roadmap & Timeline



★ = Customer Engagement which may be defined as face to face meeting, conference call or designated comment period.

◆ = NOS process milestone

