



ACTION ITEMS
RDIT TRANSMISSION ISSUES MEETING
FEBRUARY 8, 2008

- 1. Planning Process for New Network Resources and Load:** Public Power Council to facilitate a process to define annual procedures for collecting and compiling NT customer load and resources data necessary for transmission planning. Establish “reasonably forecast” criteria and set rules in place for 1) identification of new network resources and loads in annual plans; and 2) for requesting that a new network resource or load be designated in an amendment to an NT transmission service agreement.

Contact: Nancy Baker, PPC
BPA Lead Responsibility: Kelly Johnson/Pat Rochelle/Beth Loebach
Timing: Spring 2008

- 2. ATC Resource Assumption:** Determine changes needed in the ATC method, if any, to more appropriately forecast network resource choices in post 2011 period (current assumption: all load growth served by federal generators). Composite POR approach to be further developed and tested to establish viability. Changes to federal resource MOA, if any, to be identified.

BPA Lead Responsibility: Abbey Nulph/Pat Rochelle
Timing: Spring 2008 (adjustments to be made in next ATC update)

- 3. Tariff Issues:** Determine whether there is a need for new or revised tariff requirements for earmarking ATC for future NT service.

BPA Lead Responsibility: Tariff: Beth Loebach/Policy: Abbey Nulph
Timing: Spring 2008

- 4. Reliability Redispatch:** Define strategy and procedures for redispatch of non-federal network resources. What is the relationship between TP rights to redispatch network resources and the voluntary reliability redispatch program.

BPA Lead: Bob King
Timing: TBD

- 5. Commercial Infrastructure Policy:** Revisit and evaluate Network Resource assumptions in the CIP and NOS to ensure that these will match planning

resource assumptions developed through the process in Action Item 1 above. Revisit and evaluate these assumptions in NOS for the current process to determine if they are reasonable. Develop criteria for determining the level of certainty of development of planned Network Resources for use of these resources in making transmission investment decisions in the context of NOS.

BPA Lead: Mark Jackson

Timing: Spring 2008, but before CIP applied to the first NOS.

6. Determine Future Use Assumptions for 2008 NOS Infrastructure:

Consistent with action item 1 and 2 establish and document the proportional future use of new infrastructure investment that is necessary for BPA to provide reliable service to its existing network service customers. Assumptions regarding the use of new transmission investment for load growth served by new network resources are a key variable in determining rate impact and regional benefit for new transmission infrastructure investment.

BPA Lead: Mark Jackson

Timing: Fall 2008

7. Develop Integrated Planning Processes and Timeline: Develop a master plan and schedule that shows the interrelationships and interdependencies between various BPA PS and TS processes including: 1) PS 2011 contract offers and customer commitment schedule; 2) PS augmentation plans (T2 IRP); 3) transmission planning processes (tariff Attachment K); and 4) Network Open Season.

BPA Lead: Dennis Oster

Timing: April 1