



Bonneville Power Administration Transmission Services

Joint Operating Committee Customer Meeting Agenda

Date: Wednesday, March 25, 2009

Time: 9:00am – 1:00pm

Location: BPA Rates Hearing Room, 911 NE 11th Avenue, Portland, Oregon

Conference Bridge: (503) 230-5566; passcode: 6007#

Time	Topic
9:00 – 9:30	Role Call of Official Designates and Alternate Representatives
9:30 – 10:00	Background/Purpose of Meeting (Bart McManus & Steve Enyeart)
10:00 – 10:45	Discussion of Initial DSO, Dispatch procedures for 'Limit Wind Generation' <ul style="list-style-type: none"> Dispatcher Standing Order 216
10:45 – 11:00	Break
11:00 – 11:30	Review of Phase I 'Limit to Schedule' <ul style="list-style-type: none"> Target – Operational by April 1 , 2009 – Spring Runoff Issue BPA signals from SCADA RTU or via ICCP for each Wind Project Expected data from GOP not required, but Operator expected to know schedules Netting facilities
11:00 – 12:00	Automation of 'Limit Wind Generation' (Phase 2) Operational by October 1 , 2009 <ul style="list-style-type: none"> Expands Phase 1 to include MW limit amount based on reserves Allocation Adds Cut Tags for down ramps ICCP Revisions Interface Requirements for RTU applications, Interim Plan for install delays due to RTU Replacements Web site will be Available Netting facilities
12:00 – 1:00	Wrap up and questions