

2010 Transmission and Ancillary Service Rates

Effective October 1, 2009

Transmission Rates		
1	NT-10 Network Integration ^{1/}	
	Base Charge	\$1.298 /kW/mo
	Load Shaping Charge	\$0.367 /kW/mo
2	PTP-10 Point-to-Point (Network service) ^{1/2/}	
	Long-Term	\$1.298 /kW/mo
	Short-Term (firm and nonfirm)	
	Monthly, Weekly, Daily	
	-Days 1 through 5	\$0.060 /kW/day
	-Day 6 and beyond	\$0.046 /kW/day
	Hourly	3.74 mills/kWh
3	IR-10 Integration of Resources ^{3/}	\$1.498 /kW/mo + GSR Rate <i>[see rate schedule]</i>
4	FPT-10.1 and FPT-10.3 Formula Power Transmission ^{3/}	<i>[see rate schedules]</i>
5	IS-10 Southern Intertie ^{1/2/}	
	Long-Term	\$1.293 /kW/mo
	Short-Term (firm and nonfirm)	
	Monthly, Weekly, Daily	
	-Days 1 through 5	\$0.060 /kW/day
	-Day 6 and beyond	\$0.045 /kW/day
	Hourly	3.72 mills/kWh
6	IM-10 Montana Intertie ^{1/2/}	
	Long-Term	\$1.312 /kW/mo
	Short-Term (firm and nonfirm)	
	Monthly, Weekly, Daily	
	-Days 1 through 5	\$0.061 /kW/day
	-Day 6 and beyond	\$0.043 /kW/day
	Hourly	3.78 mills/kWh
7	Utility Delivery	\$1.119 /kW/mo
8	Unauthorized Increase Charge	
	NT	up to \$2.597 /kW/mo
	PTP	<i>[see rate schedule]</i>
9	Failure to Comply Penalty Charge	1000 mills/kWh
10	Power Factor Penalty Charge	
	Demand -- Lagging	\$0.28 /kVAr/mo
	Demand -- Leading	\$0.24 /kVAr/mo
11	TGT-10 Townsend-Garrison Transmission	<i>[see rate schedule]</i>
12	IE-10 Eastern Intertie	1.13 mills/kWh

Ancillary Services and Control Area Services Rates (ACS-10)		
13	Scheduling, System Control and Dispatch ^{1/2/}	
	Long-Term (NT and PTP Services)	\$0.203 /kW/mo
	Short-Term (firm and nonfirm PTP Service)	
	Monthly, Weekly, Daily	
	-Days 1 through 5	\$0.010 /kW/day
	-Day 6 and beyond	\$0.006 /kW/day
	Hourly	0.59 mills/kWh
14	Reactive Supply and Voltage Control from Generation Sources (GSR) ^{1/2/}	Formula rate determined quarterly [see rate schedule]
15	Regulation and Frequency Response	0.15 mills/kWh
16	Energy Imbalance/Generation Imbalance	[see rate schedule]
17	Operating Reserves - Spinning	8.53 mills/kWh
	Operating Reserves - Spinning Default	9.80 mills/kWh
18	Operating Reserves - Supplemental	8.24 mills/kWh
	Operating Reserves - Supplemental Default	9.47 mills/kWh
19	Wind Balancing Service	\$1.29 /kW/mo
	Regulating Reserves	\$0.05 /kW/mo
	Following Reserves	\$0.26 /kW/mo
	Imbalance Reserves	\$0.98 /kW/mo

1/ Transmission customers purchasing Open Access Transmission Tariff service are required to purchase from BPA Transmission Services the Ancillary Services of: 1) Scheduling, System Control and Dispatch and 2) Reactive Supply and Voltage Control from Generation Sources (GSR).

2/ PTP Transmission Service (PTP, IS, and IM rate schedules)

- * Long-Term Service is one year or greater, reserved in annual increments.
- * Short-Term Service is less than one year. For any reservation of short-term service, the "Days 1 through 5" rate shown above will be applied to the first 5 days of the reservation, while the "Day 6 and beyond" rate will be applied to the remaining days of the reservation.
- * Charges for the 2 required Ancillary Services are applied in the same manner.

3/ FPT and IR services/rates include the two required Ancillary Services--Scheduling, System Control and Dispatch, and Reactive Supply and Voltage Control from Generation Sources (GSR).

- * The IR-10 rate and FPT-10.1 charges adjust quarterly for changes in the Reactive Supply and Voltage Control from Generation Sources (GSR) rate.