

**Issues identified in informal discussions
with Public Agency customers**

Contract and Rate Lock Issues

1. Operating Flexibilities
 - Ability to modify PORs and PODs on a short-term basis
 - Ability to redirect firm service up to 365 days
 - Ability to schedule federal power as a “system POR”
 - Ability to schedule up to contract demand and make real time changes in schedules
 - Reliance on existing PTP and NT curtailment priorities
 - Ability to use contiguous PODs (both for forecasting and scheduling)
 - No involuntary redispach of nonfederal resources

2. Self Supply Issues
 - Ancillary services
 - Real power losses

3. Long Term Rights
 - Rollover rights
 - BPA’s obligation for load growth and reliability
 - Right to request new long-term PODs and PORs

4. Rate Issues
 - Contiguous PODs
 - Customer-Served Load (CSL)
 - Cost-based service (both transmission and ancillary services)
 - Rolled-in treatment of transmission costs, GTA costs, congestion management costs, and in some cases the costs of new construction
 - Continued payment of BPA rate (not RTO or company rate)