



## Transmission Business Line (TBL)

### Hypothetical Examples of Use of Deemed Busses For Constraint Schedule Management

Example 1: Desired Transaction: Chelan to EWEB for 100MW

Schedule/e-tag: BPAT.CHPD > EWEB 100

Deemed Busses: Rocky Reach 230kV for Chelan  
Alvey 230kV for EWEB

PUF analysis for ATC and curtailment computations would use 100MW from Rocky Reach 230kV to Alvey 230kV to model this transaction's impact on the flowgates.

Example 2: Desired Transaction: Chelan to Puget Sound Energy for 100MW

Schedule/e-tag: BPAT.CHPD > BPAT.PSEI 100

Deemed Busses: Rocky Reach 230kV for Chelan  
For PSE, use 3 deemed busses with the following assumed allocations:

Bellingham 230kV	25%
Maple Vally 230kV	60%
Kitsap 115kV	15%

PUF analysis for ATC and curtailment computations would model this schedule as 3 components as follows:

Rocky Reach 230kV to Bellingham 230kV	25MW
Rocky Reach 230kV to Maple Valley 230kV	60MW
Rocky Reach 230kV to Kitsap 115kV	15MW

The schedule's overall impact to the flowgates would be the sum of the impacts from these 3 components.