

Notice
Curtailment Procedure: AC and DC* Interties

OBJECTIVE: Limit the double-cutting of transmission schedules for a capacity reduction and/or the overload of an Intertie that initiates a curtailment event on the AC and/or DC Intertie.

BPAT & CAISO have agreed to the following (to be pursued in sequence identified below) in the event of a loss of transmission capacity and/or the overload of an Intertie on the AC and/or DC Intertie:

1. BPAT and the CAISO will arrange to circulate on the AC/DC* Interties to avoid changes to schedules and capacity allocations on the AC/DC*. No notifications are required to transmission customers and/or transmission rights holders in this case. The CAISO and BPAT agree that no schedule changes are involved when a sufficient amount of circulation is arranged (transparent).
2. BPAT has agreed to arrange a counter-schedule S/N with the CAISO of up to 2400 MW per event for a maximum of 2 hours. BPAT (Transmission Real-time Scheduler's) will make notifications to transmission customers and/or rights holders stating that "no action is required" for the current hour and/or the next hour when a counter-schedule is invoked. Beyond the next hour, each transmission customer and/or rights holder should adjust their transmission schedules to get within their new AC capacity and/or new DC* capacity and/or AC/DC* demand allocation.

NOTE: When a counter-schedule is invoked, BPAT/CAISO will not require transmission schedule cuts, however, if an entity chooses to make cuts in a timely manner to get within their new allocation; the change(s) will be accepted.

3. If options one and two above are not possible, BPAT/CAISO will fall back to the existing WECC Curtailment Procedures (January 2000).

For additional information ... e-mail or call Gloria Carter at 360-418-2378 or Vicki Pederson at 360-418-2725.

*Private NOB only